

WIP

Biogas Development in the world and in Europe



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WIP – Renewable Energies, Munich, Germany

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2. Biogas in Europe
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1. Overview Biogas Plants Worldwide

from small/simple scale to large/industrial scale



Mexico



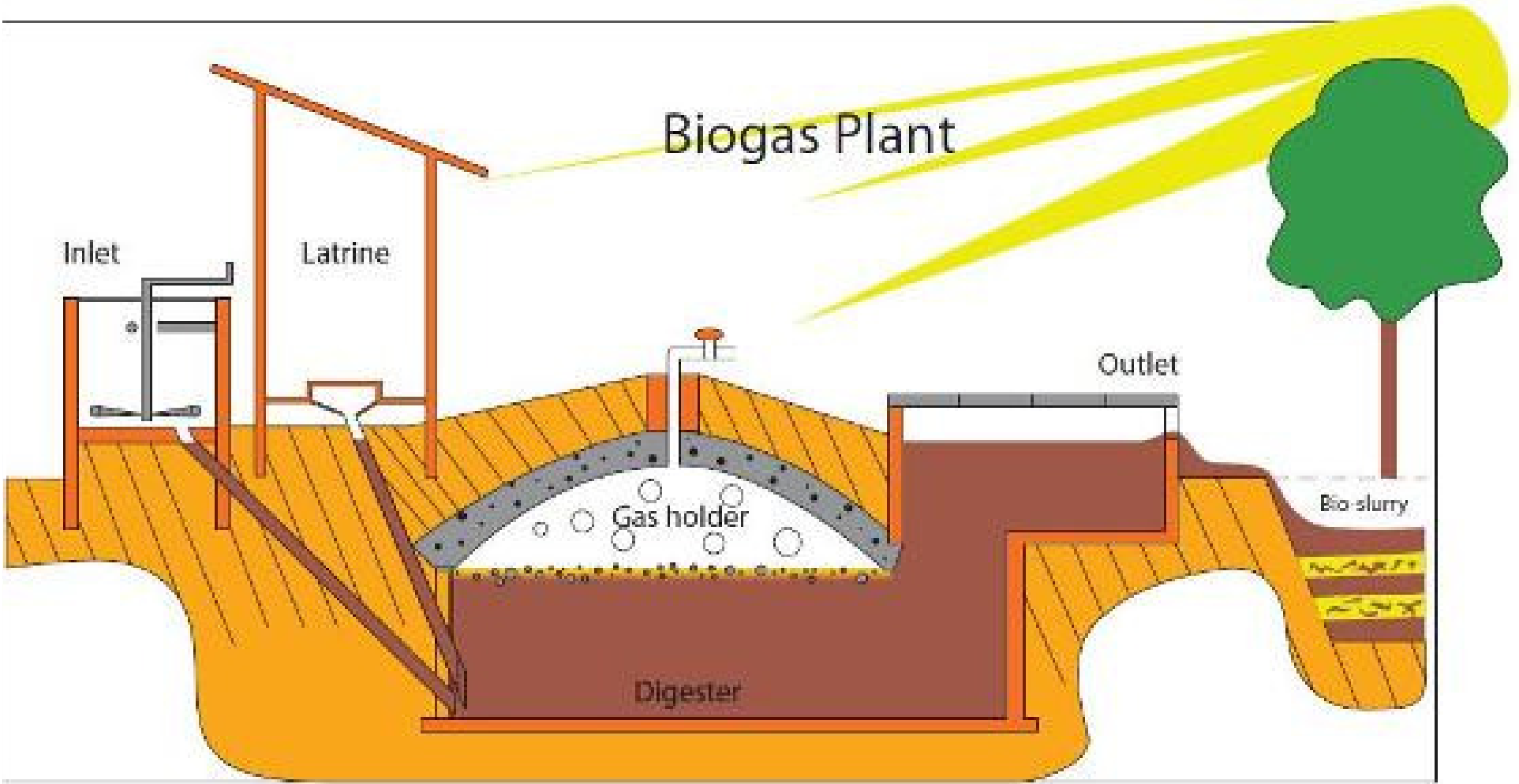
Mali



India



Photo: Jun - Jul 2010, GTZ/WSIP (N. Khawaja), Navin Well-Field Area, Herat



India



COURTESY: SINTEX

Tanzania



Primer Planta
Municipal de
BIOGAS
de la Provincia de Entre Rios



Aquí se encuentra el PRIMER BIODIGESTOR
de Cerrito que genera GAS METANO, mediante
la colaboracion y compromiso de los ciudadanos
en la separación de los RESIDUOS ORGÁNICOS



Municipalidad de
Cerrito

Argentina



Brazil



Costa Rica

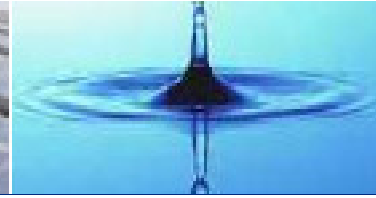
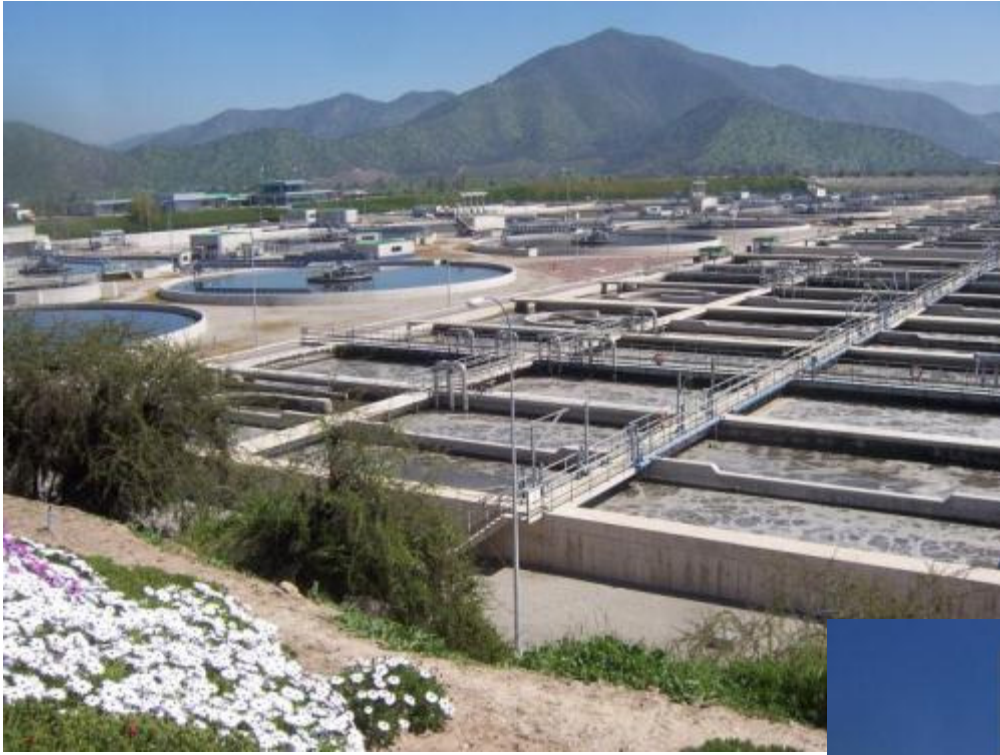




Chile



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Chile



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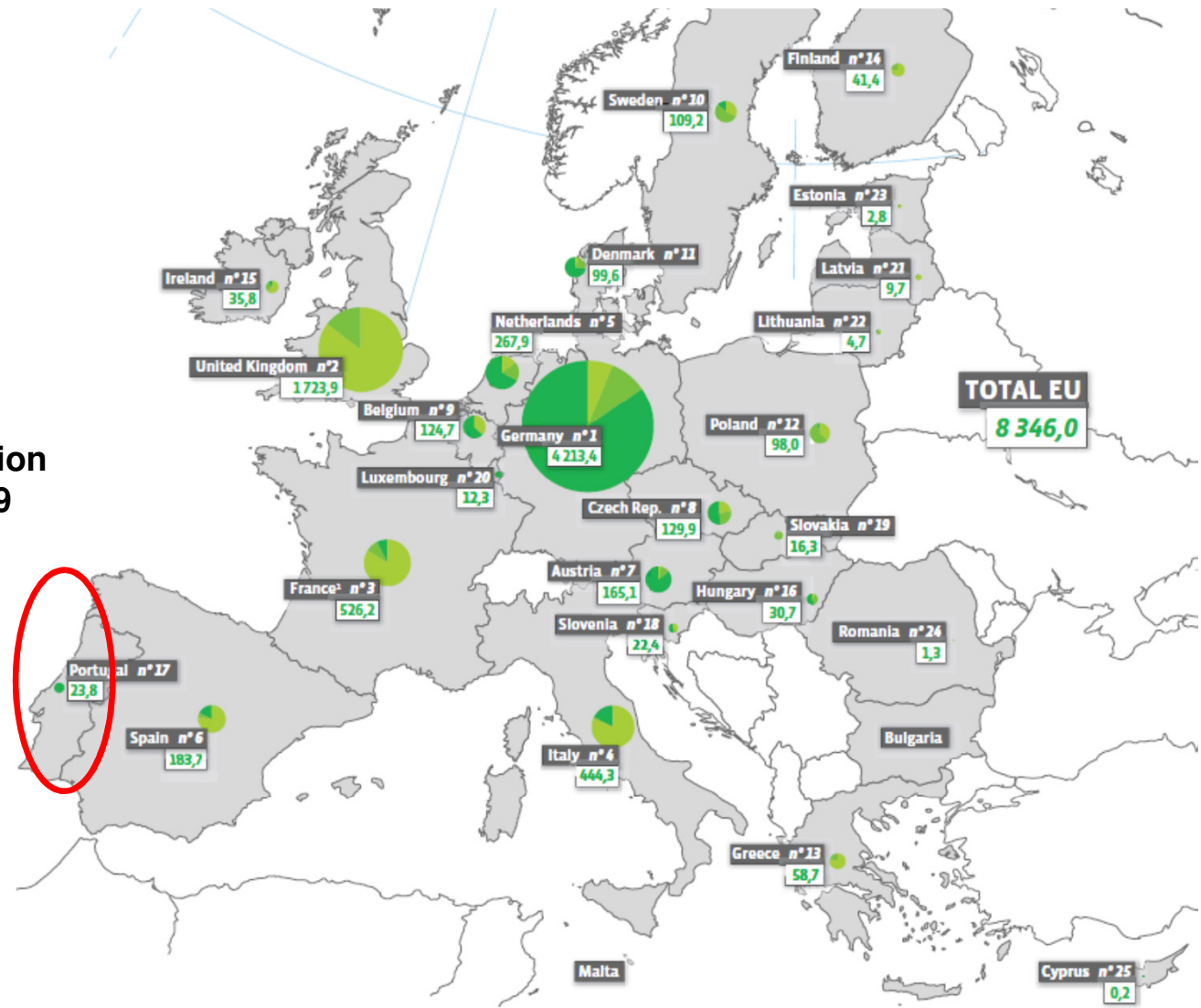
Biogas Plants worldwide

- Africa: Potential for more than 20 Mio household installations (SNV)
- India: > 2 Mio installations
- Nepal: 150,000 installations
- Pakistan: several hundred thousands
- China: > 6 Mio installations
- N-America, Latin America: increasing numbers



2. Biogas in Europe

Primary Energy Production of Biogas in Europe 2009



Légende/Key

4 213,4 Les chiffres en vert indiquent la production totale en ktp. Green figures show total production in ktp.

■ Biogaz de décharges. Landfill gas.

■ Station d'épuration urbaine et industrielle. Urban sewage and industrial effluent sludge gas.

■ Autres biogaz. Other biogas.

Unité décentralisée de biogaz agricole, unité de méthanisation des déchets municipaux solides, unité centralisée de codigestion. Decentralised agricultural plant, municipal solid waste methanisation plant, centralised co-digestion plant.

* Estimation.

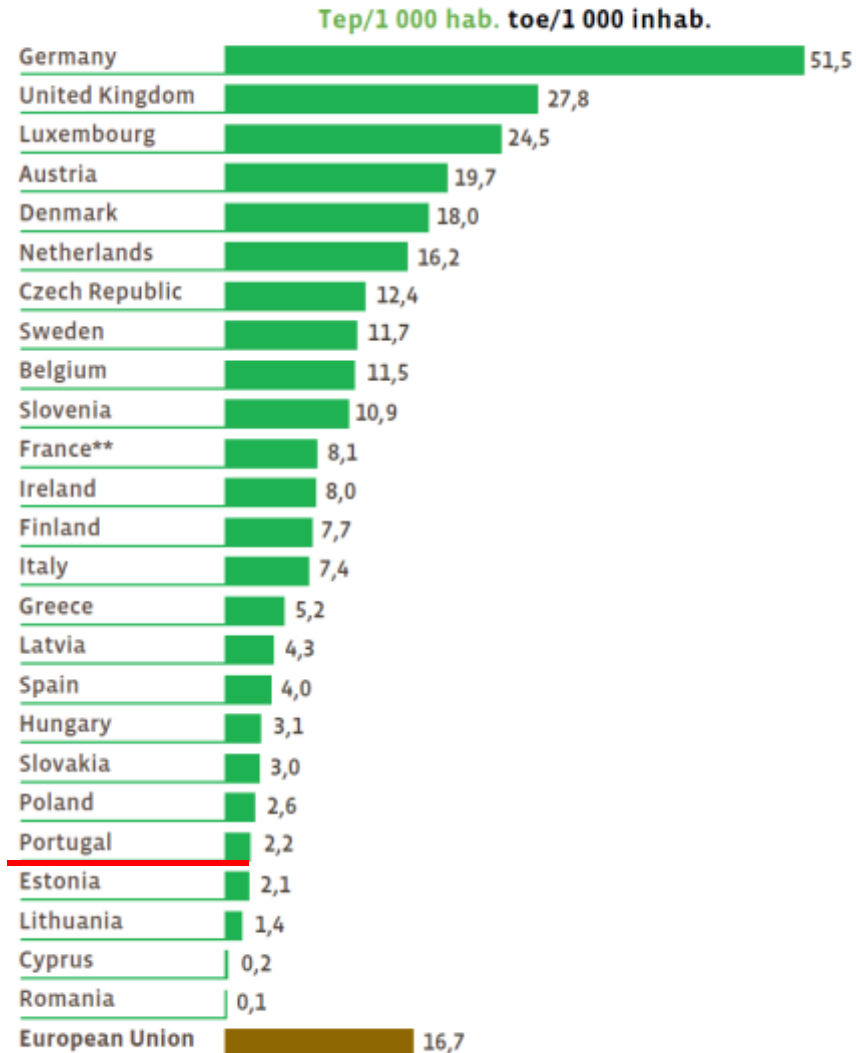
1 - DOM non inclus. French overseas departments excluded.

Source: EurObserv'ER 2010.

Source: <http://www.eurobserv-er.org/>

Primary Energy Production of Biogas per 1000 habitants in Europe 2009

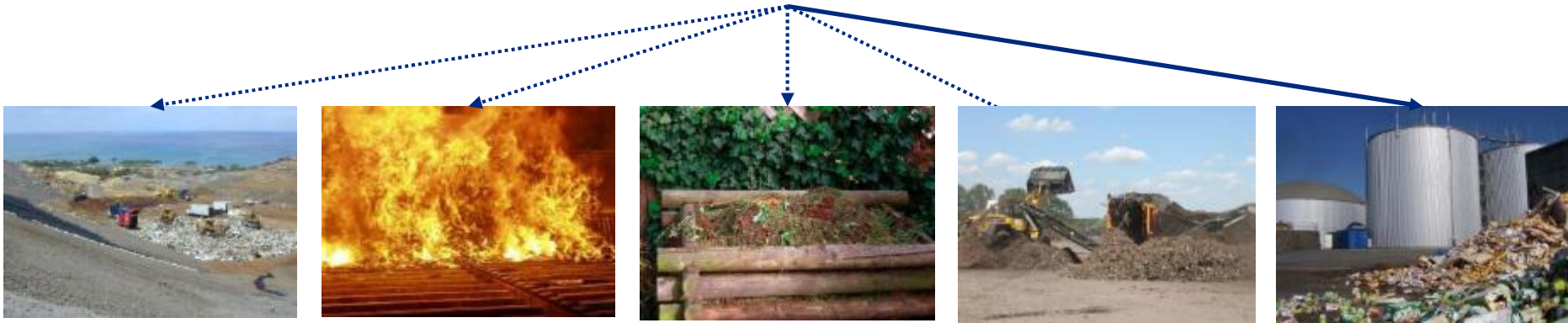
Production d'énergie primaire biogaz par habitant pour chaque pays de l'Union européenne en 2009* (tep/1 000 hab.)
 Primary biogas energy production per inhabitant for each European Union country in 2009* (toe/1 000 inhab.)



* Estimation. ** DOM non inclus. French overseas departments excluded.
 Les décimales sont séparées par une virgule. Decimals are written with a comma.
 Source: EuroObserv'ER 2010.

Source: <http://www.euroobserv-er.org/>

Options for Organic Waste Treatment



Landfill

- Reduction necessary to comply with Directive 2006/12/EC
- Landfill gas could be energetically used, but energy output is low
- No use of nutrients is possible

Incineration Plant

- + Energetic use
- “waste heat” is often un-used
- No use of nutrients is possible
- High investment costs and other barriers for new plants
- Long transport ways due to centralised plants

Household Composting

- + Common practice in many cases
- + High-value end-product: closed nutrient cycle
- + No sophisticated logistics needed
- No energetic output
- Not all waste is suitable for private composts
- Not possible in urban areas

Industrial Composting

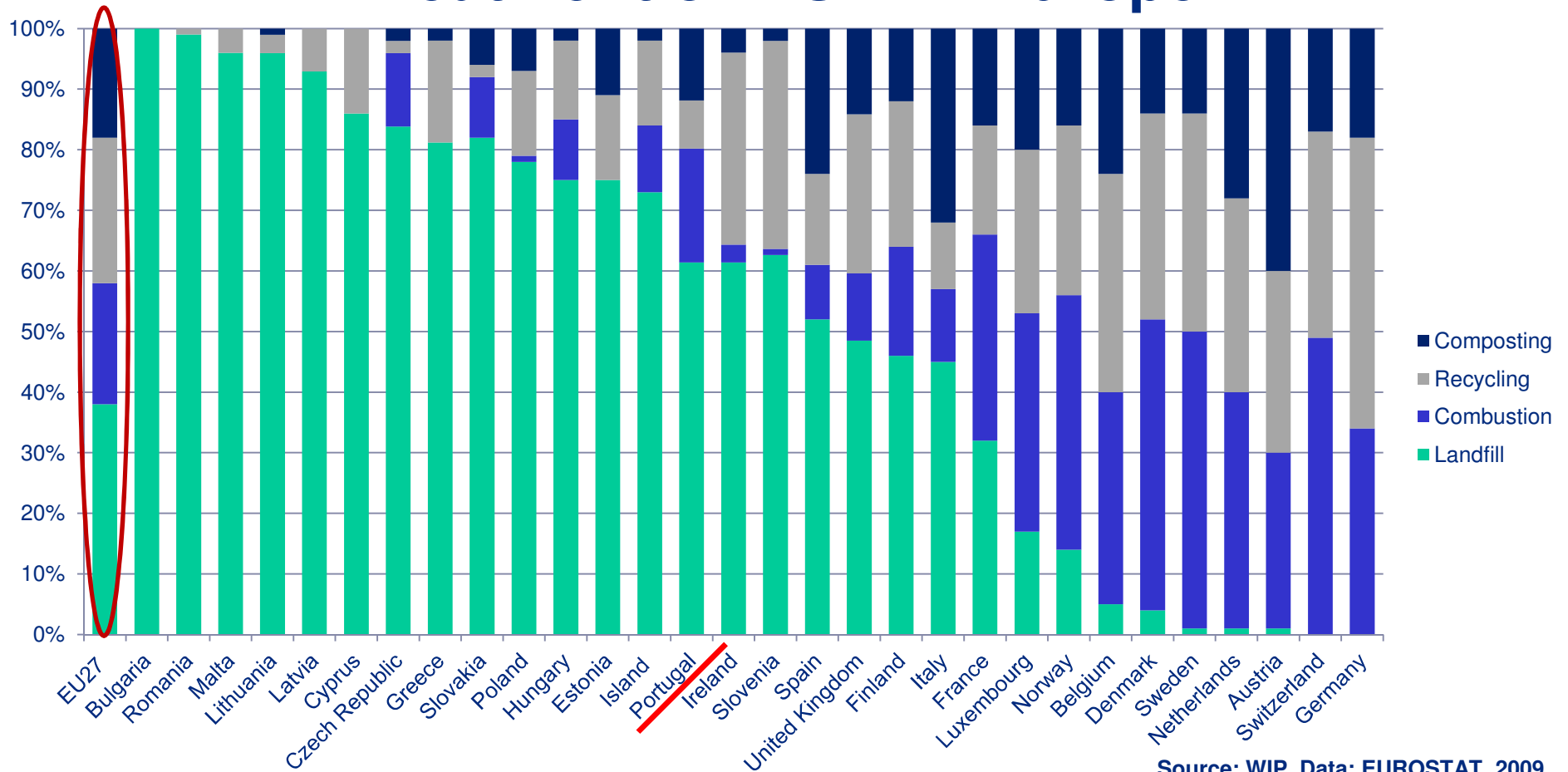
- + Common practice in many cases
- + High-value end-product: closed nutrient cycle
- No energetic output

Anaerobic Digestion

- + High energetic output**
- + High-value end-product: closed nutrient cycle**
- Still needs non-technical support**



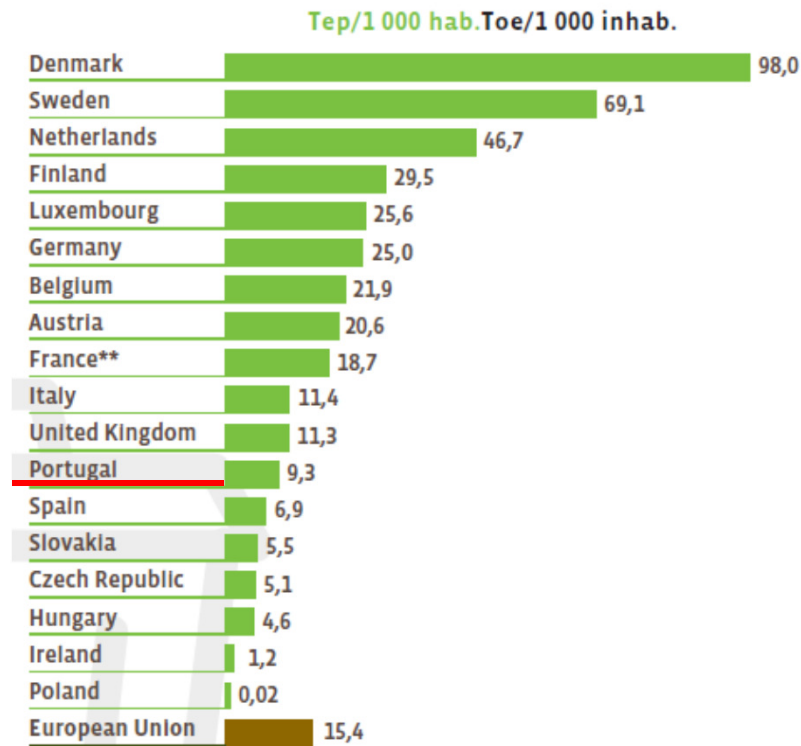
Treatment of MSW in Europe



Source: WIP, Data: EUROSTAT, 2009
 MSW = Municipal Solid Waste
 includes also non-organic waste!

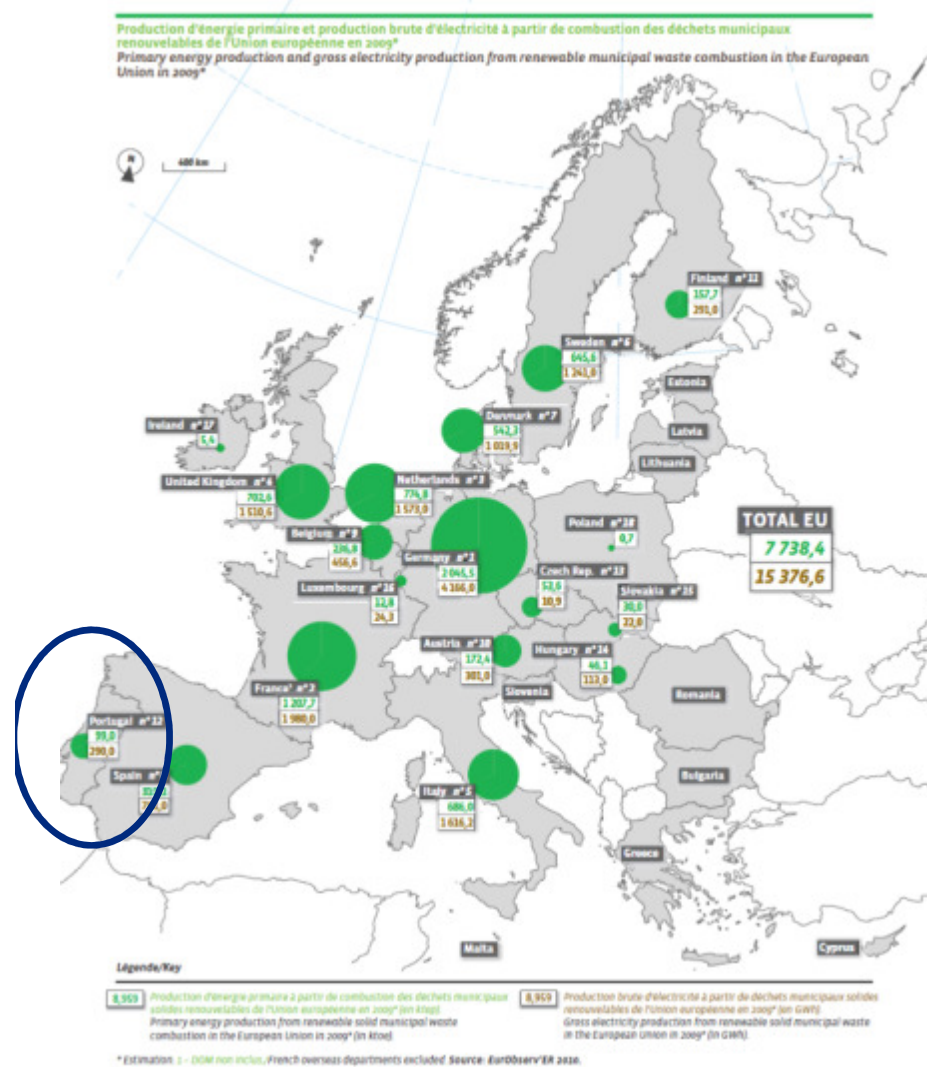


Energy Production from Municipal Solid Waste per 1000 inhabitants 2009



* Estimation. ** DOM non inclus. French overseas departments excluded.
 Les décimales sont séparées par une virgule. Decimals are written with a comma.
 Source: EuroObserv'ER 2010.

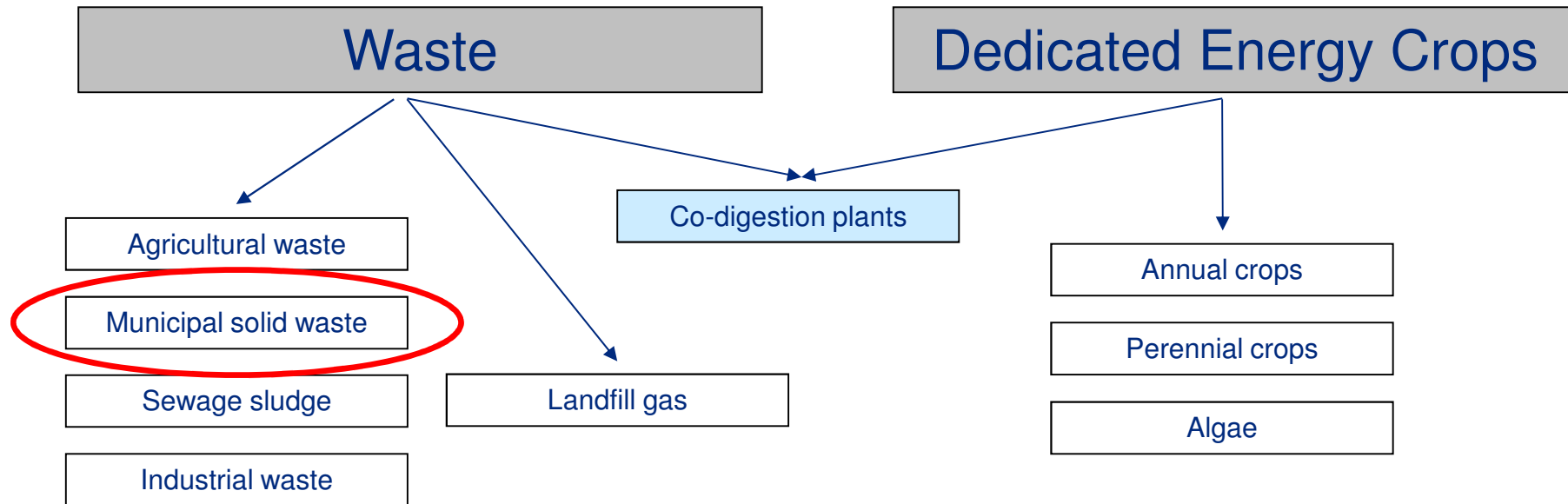
Energy Production from Municipal Solid Waste 2009



Source: <http://www.eurobserv-er.org/>

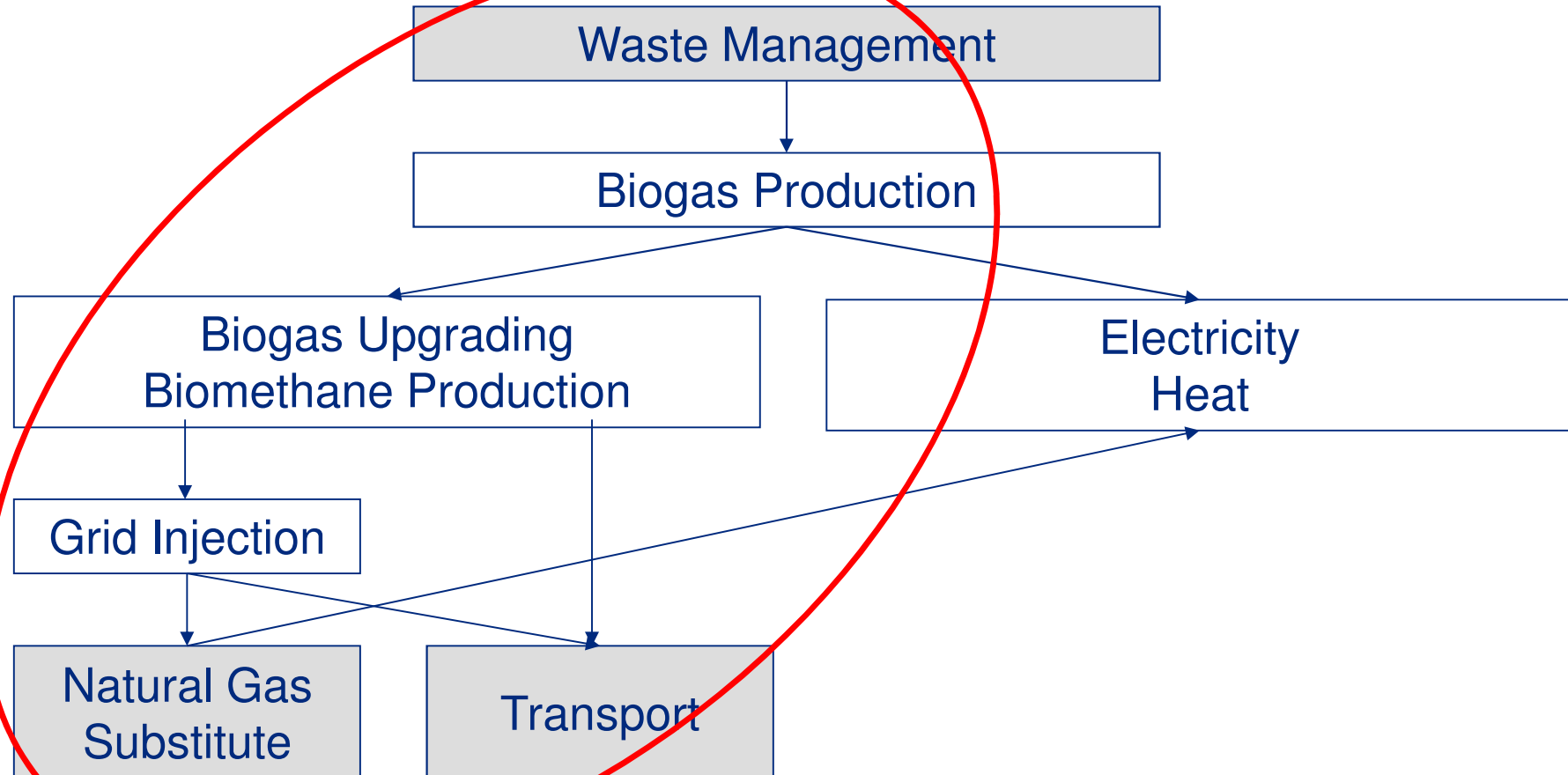


Biogas Feedstock Classification





WtB Supply Chain

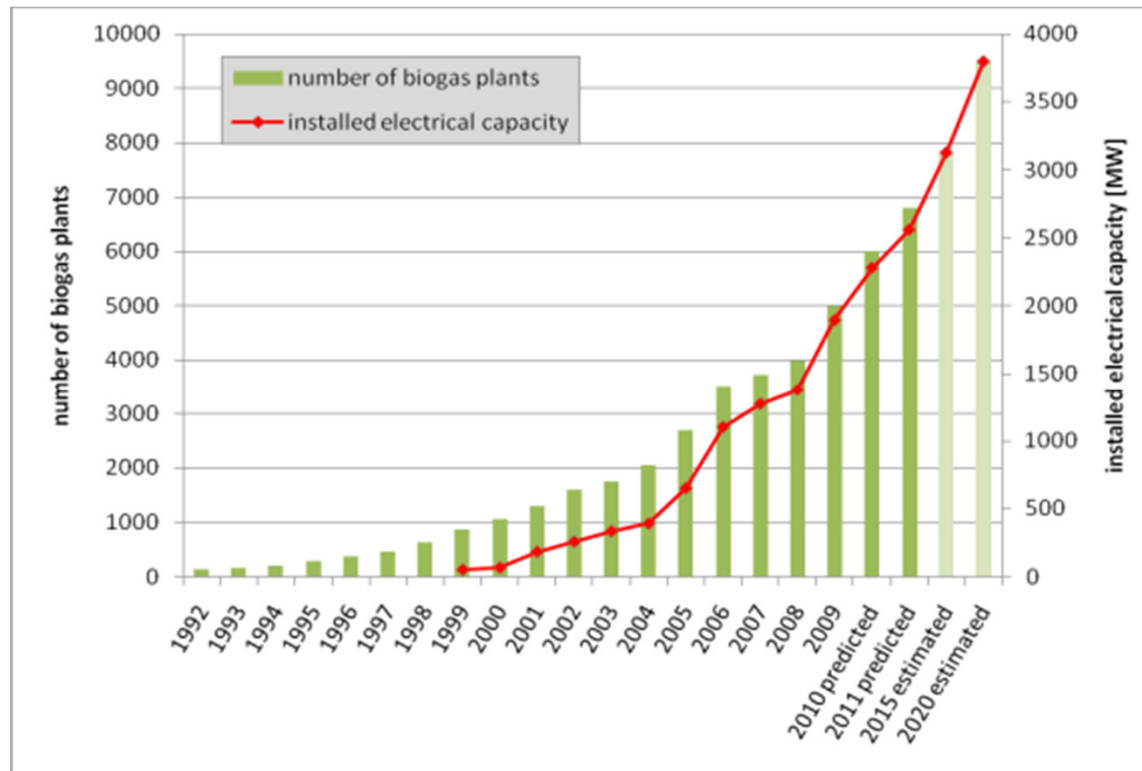


WtB = Waste-to-Biomethane



Biogas in the German nREAP

Estimated development of biogas plant installations according to the National Renewable Energy Action Plan (nREAP)



Source: Fraunhofer IWES after FNR, FVB 2010 and on basis of estimation of the nREAP



Typical biogas plant in Germany

- Size: 300-500 kWel
- Biogas use: electricity
- Feedstock: mainly corn silage, but also manure, waste, etc.



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Typical biogas plant in Germany



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Feedstock: MSW



Feedstock: MSW



Feedstock: Catering/Food Waste



Feedstock: Expired Food







Residue: Digestate as Fertilizer

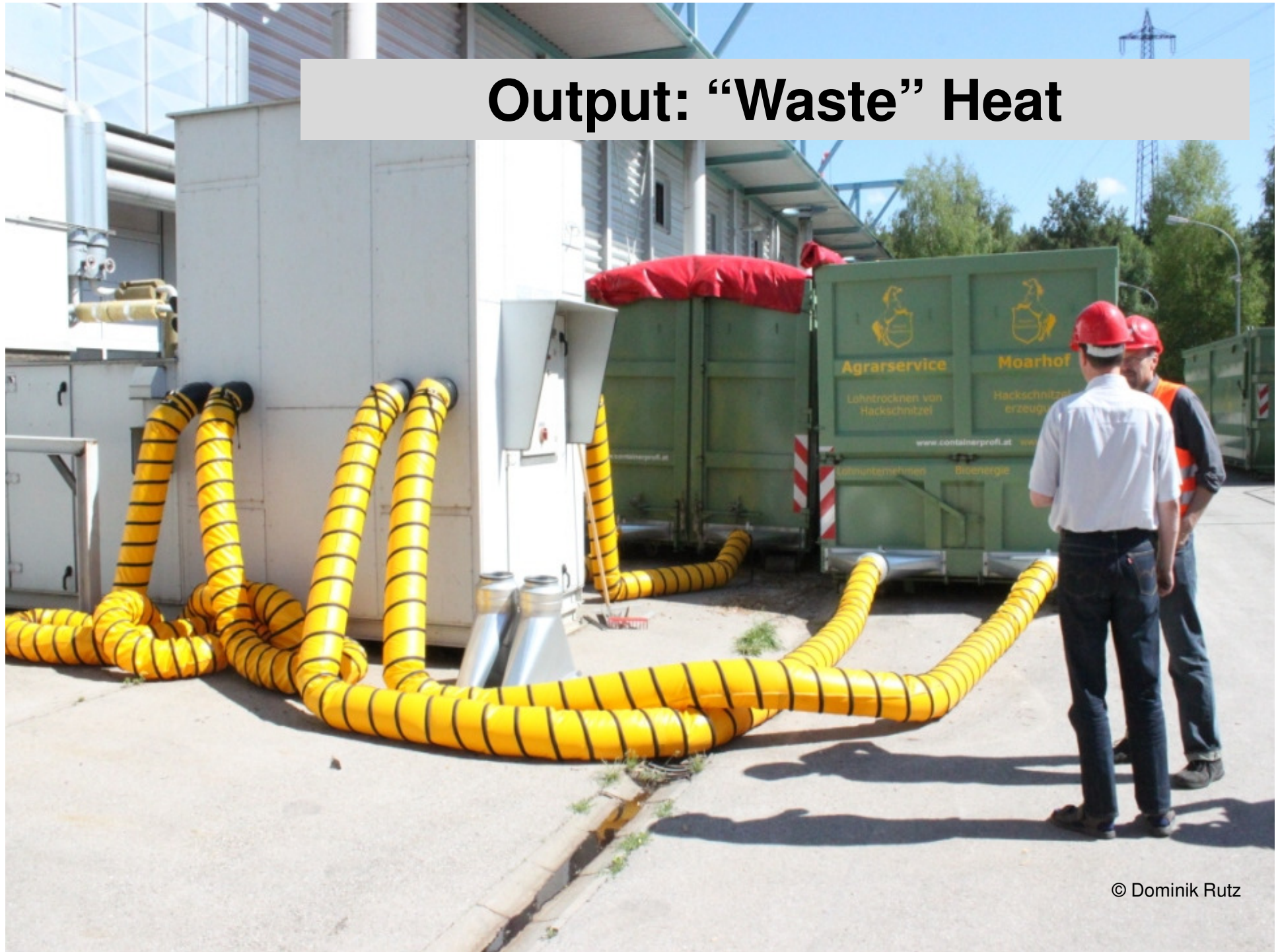


Output: Electricity from CHP



Hochspannung!
Vorsicht
Lebensgefahr!

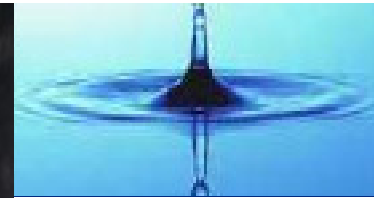
Output: “Waste” Heat





Output: Heat





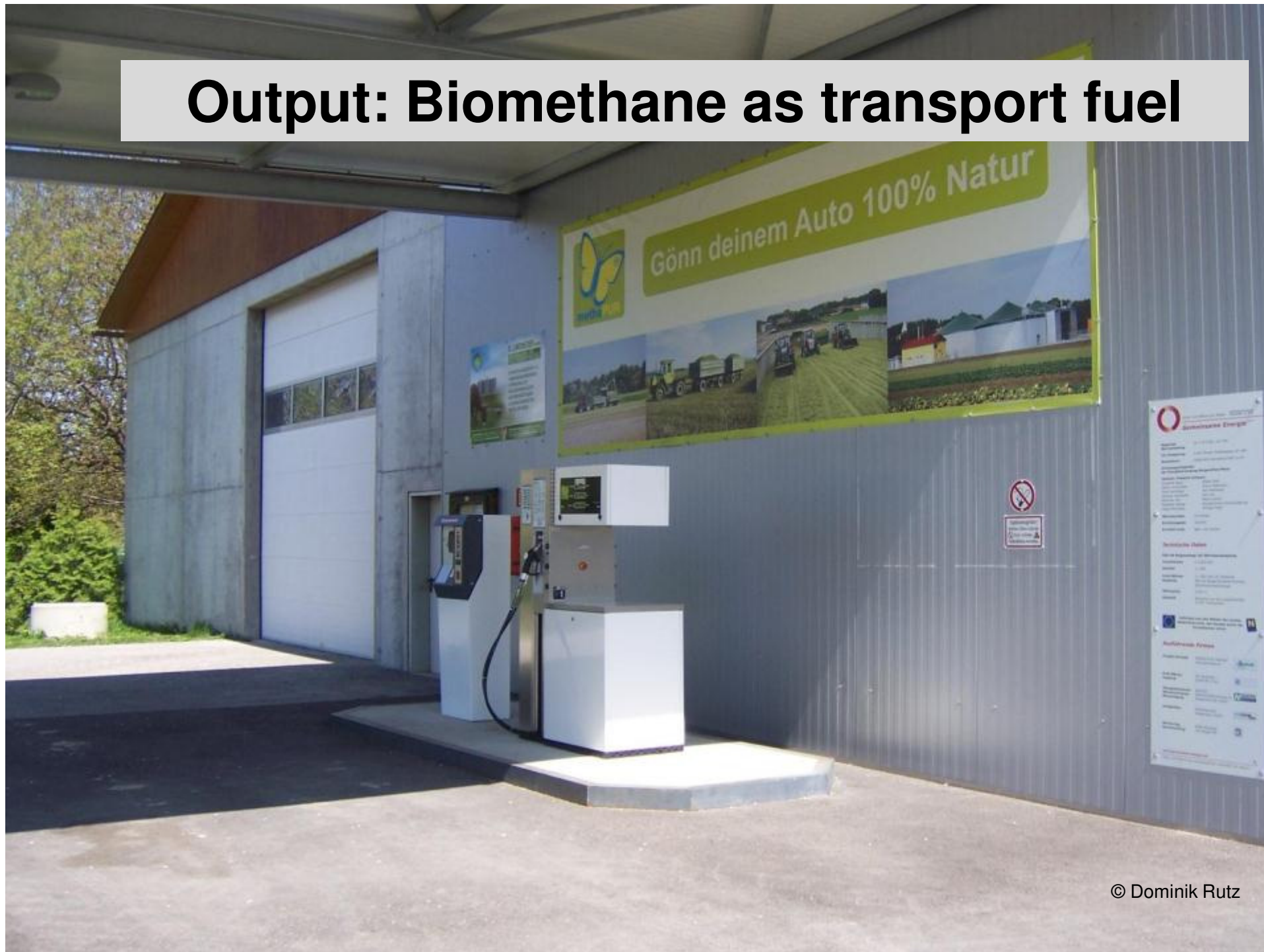
Output: Biomethane for grid injection



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Output: Biomethane as transport fuel



Output: Electricity from Fuel Cell



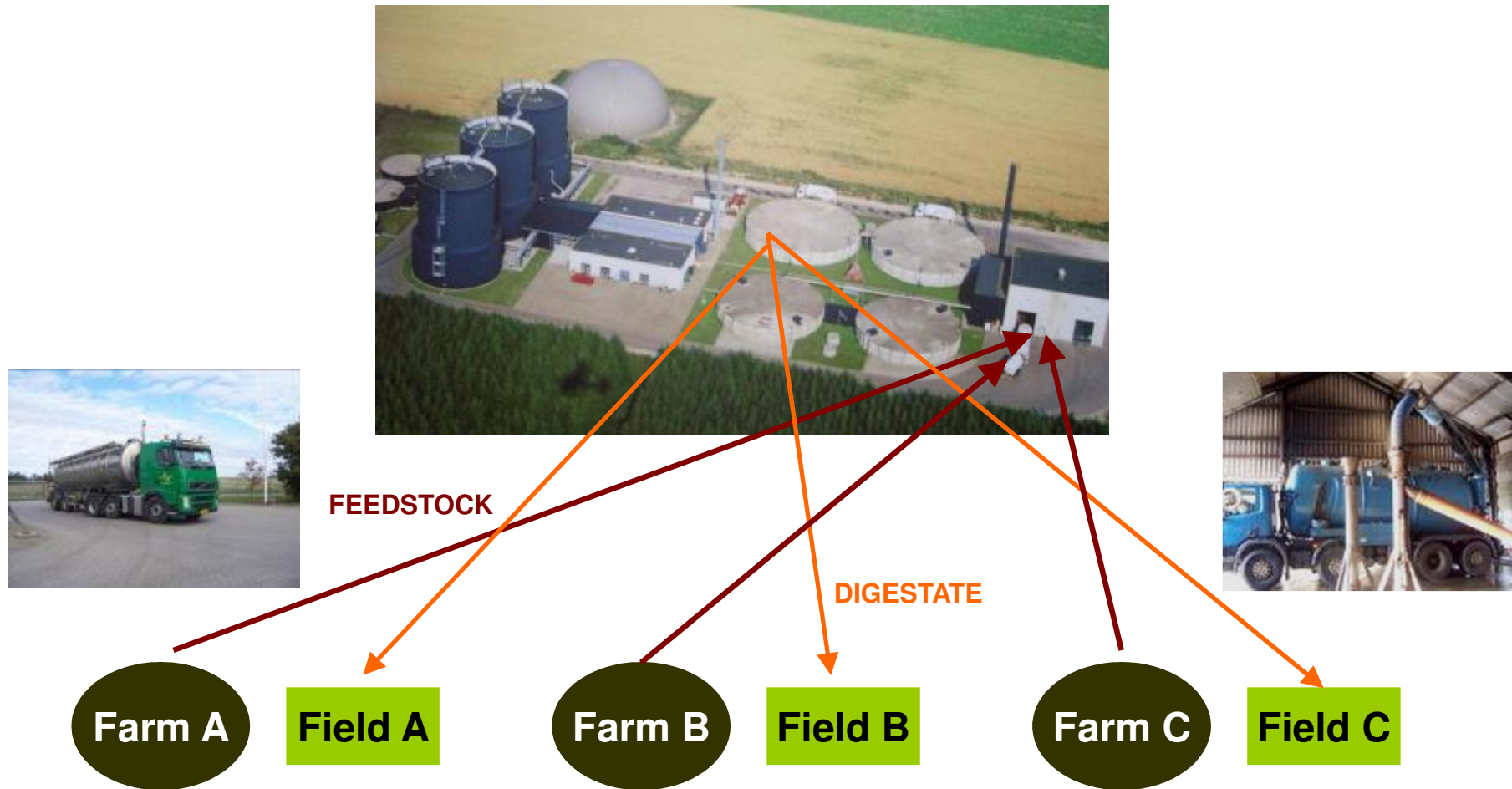


Biogas in Denmark

- 60 **farm-scale** biogas plants
- 21 **centralised** co-digestion biogas plants
 - usually non-profit farmer cooperatives
 - owned by 10-80 farmers
 - feedstock is a combination of manure and waste
 - feedstock is collected from different farmers to the centralised biogas plant
 - digestate is brought back to storage tanks on the fields



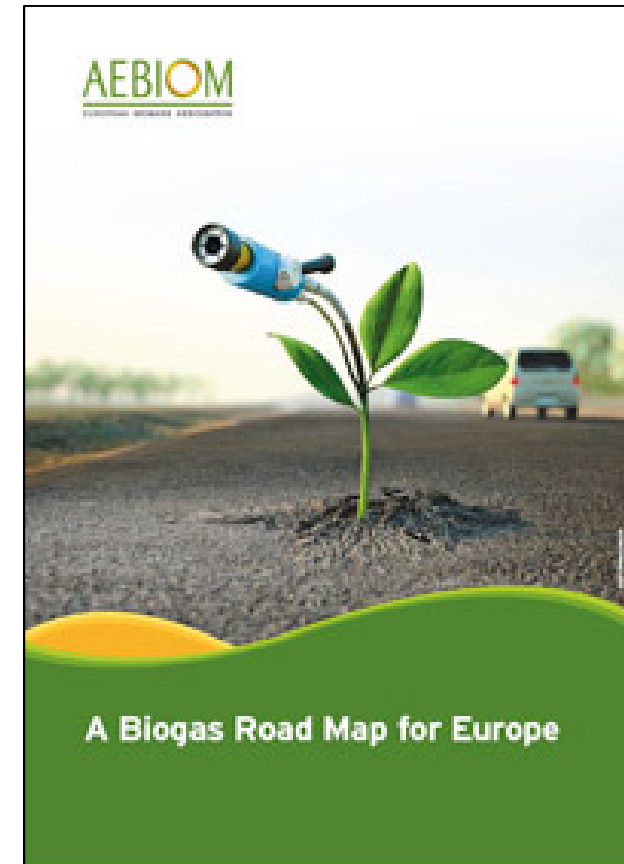
Centralised Co-digestion Plant in Denmark





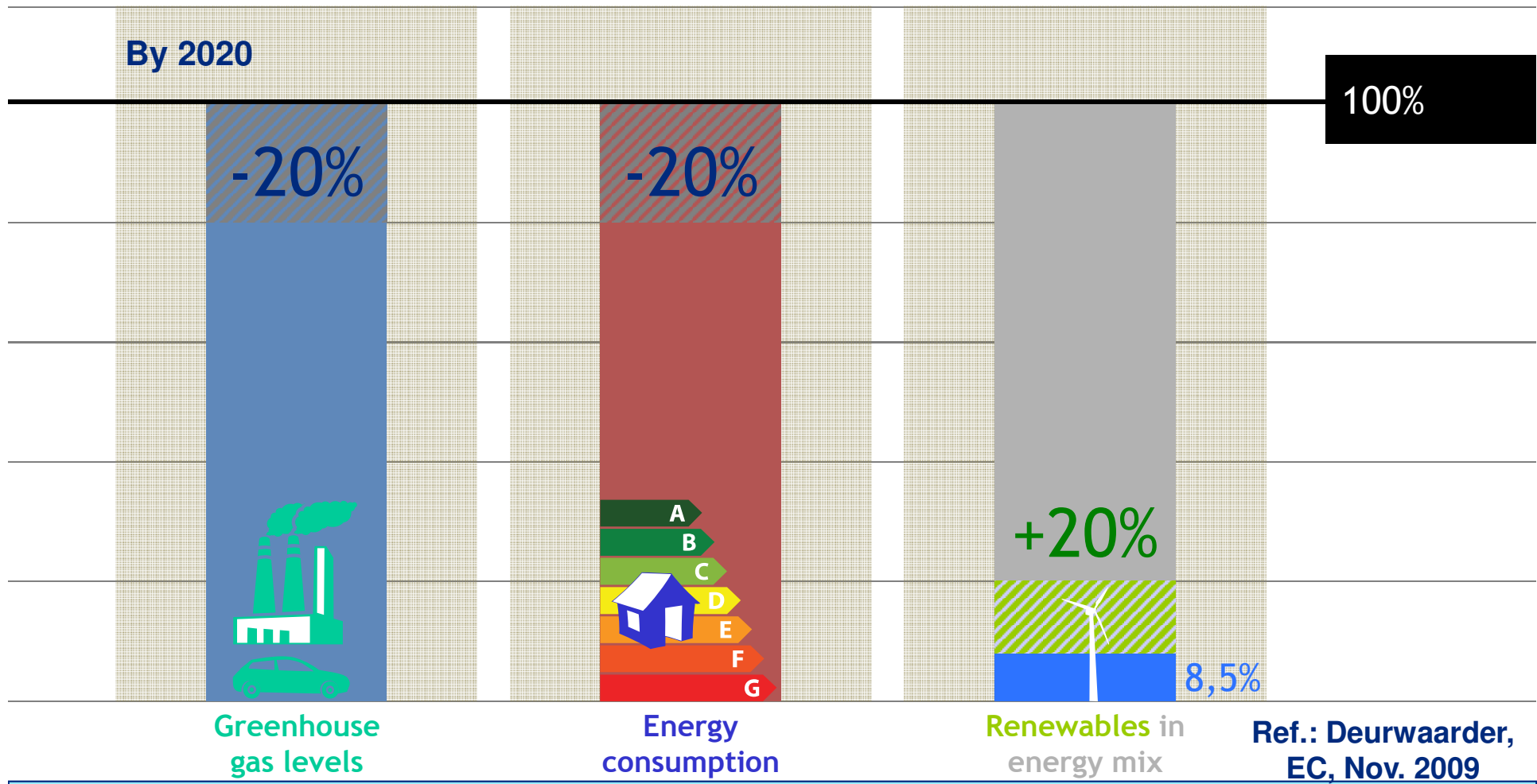
European Framework

- Renewable Energy Directive
 - Use of Biomethane (in transport)
 - nREAPs
- Waste Directive
- Nitrate Directive
- Aebiom Roadmap
- European Biogas Association





The “20-20-20” EU policy





3. Lessons learnt from other countries



Lessons from other countries (examples)

Germany:

- too much reliance on corn silage as feedstock: price fluctuations
- only limited use of heat from CHP plants
- insufficient legislation on the use of digestate from waste materials
- open (not covered) digestate storage tanks

Czech Republic:

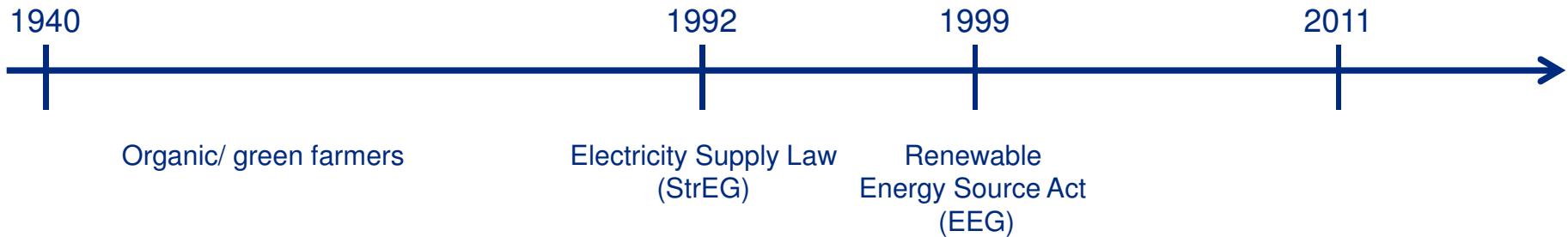
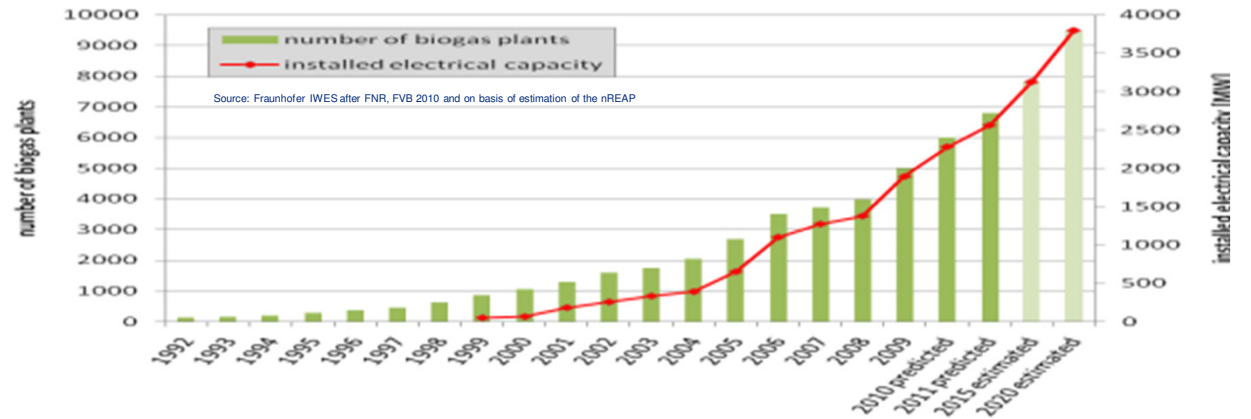
- too high initial feed-in prices

UK:

- former application of inefficient quota system instead of feed-in systems

Latvia:

- wrong use / estimations of feedstock (corn yields are low)
- high heat / insulation need due to cold winters



- Germany needed more than 70 years to develop biogas...



- Portugal could do it much faster! In 7 years?



Thank You



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Renewable Energy Directive (RED)

- Combat climate change
 - Security of energy supply
 - Green jobs and innovation
-
- Directive 2009/28/EC
 - Publication in Official Journal on 5 June 2009.



Renewable Energy Directive (RED)

1. Sets **mandatory national targets** for renewable energy shares, including 10% renewables in transport (incl. biofuels) in 2020
 - Biofuels from wastes, residues, non-food cellulosic material, ligno-cellulosic material count double towards targets (Article 21)
2. Requires **national renewable energy action plans (NREAPs)**
3. Requires **reduction of administrative and regulatory barriers**, improvements in provision of information and training and improves renewables' access to the electricity grid
4. Creates a **sustainability regime** for biofuels (Articles 17 - 19) (criteria for economic operators, monitoring for the Commission)